

Reinhold Environmental Ltd.



2009 APC Round Table & Expo Presentation

July 12-14, 2009, in The Woodlands, TX

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The Defining Issue of Our Time

Bob Malone
Vice President, Technical Services
July 2008



View From the Top

For every generation there is a defining issue. An issue it must resolve if society is to continue and thrive. An issue it cannot ignore. For the Greatest Generation, the challenge was defeating the Axis and overcoming a worldwide depression. After World War II, the challenge was civil rights. For our generation, I believe the defining issue is climate change resulting from human activity—activity that produces hugely escalating amounts of greenhouse gases (GHGs).

J. Wayne Leonard, Entergy Chairman and CEO

For Entergy, There Are Four Guiding Principles for Carbon Policy

- At present, there is no low-cost “silver bullet” technology to reduce carbon emissions, and we need to face up to that. Carbon control will not be cheap. So we have to be as smart as possible about how we go about it.
- Spending on research and development—particularly for coal retrofit technology—is essential. Otherwise, our options will be more limited and more expensive. But it takes time, and we are already behind.
- We must be prepared for, and willing to accept, significant carbon prices. If we are lucky, under a cap-and-trade model, CO₂ allowance prices will not be more than \$50 a ton—but they could easily go higher. And whether we are “lucky” or not depends principally on successful development of coal retrofit technology.
- At home and around the world, we cannot let the brunt of the damage—economic and climatic—fall on the poorest among us.

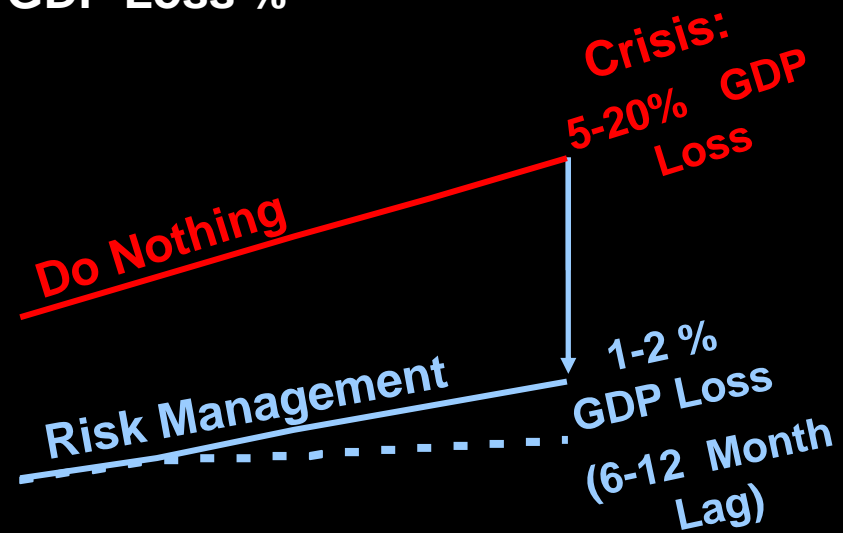
The Cost of Doing Nothing

Cost of Not Dealing With Climate Change Now:

- Creating a 5°C warmer world by 2100
- Irreversible commitment to sea level rise inundating low lying coastal areas
- Increased coastal flooding impacting up to 30 million people/year
- Increased damage from storms impacting up to 15 million people/year
- Global food shortages as adaptive capacity exceeded in low latitudes and yield decreases in higher latitudes
- Increased burden on health from malnutrition, cardio-respiratory and infectious diseases
- Water scarcity for up to 15 million people
- Catastrophic events

Illustrative

GDP Loss %

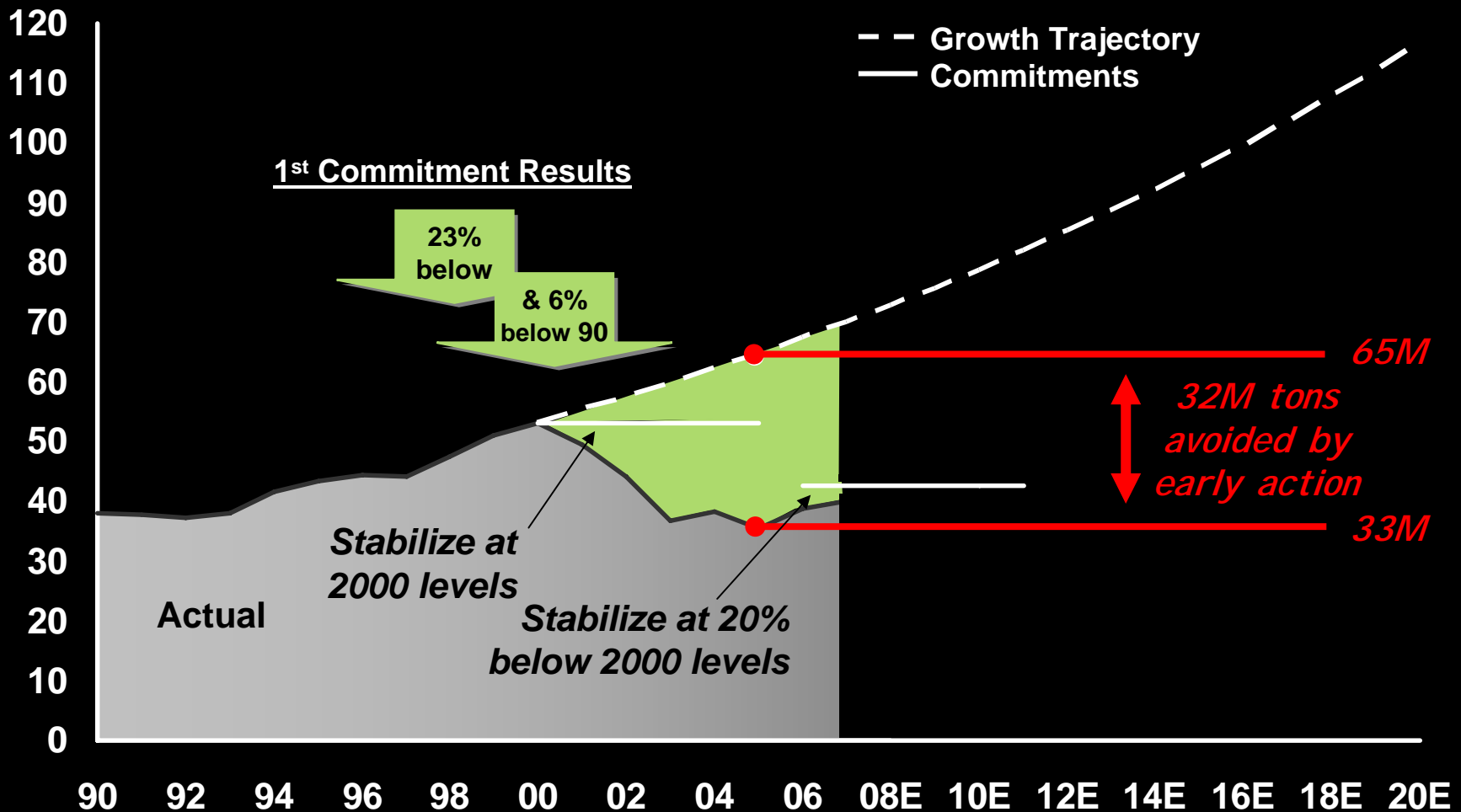


What is the cost of doing nothing?

Early Action Resulted in Emission Reductions Below 1990 Levels

Entergy's CO₂ Emissions – Actual Emissions
1990 – 2020E; million tons CO₂

Illustrative



Three Concerns in the Electric Sector

Understanding the Economics of Coal

Getting the Price Signal Right

Mitigating the Effects on Families

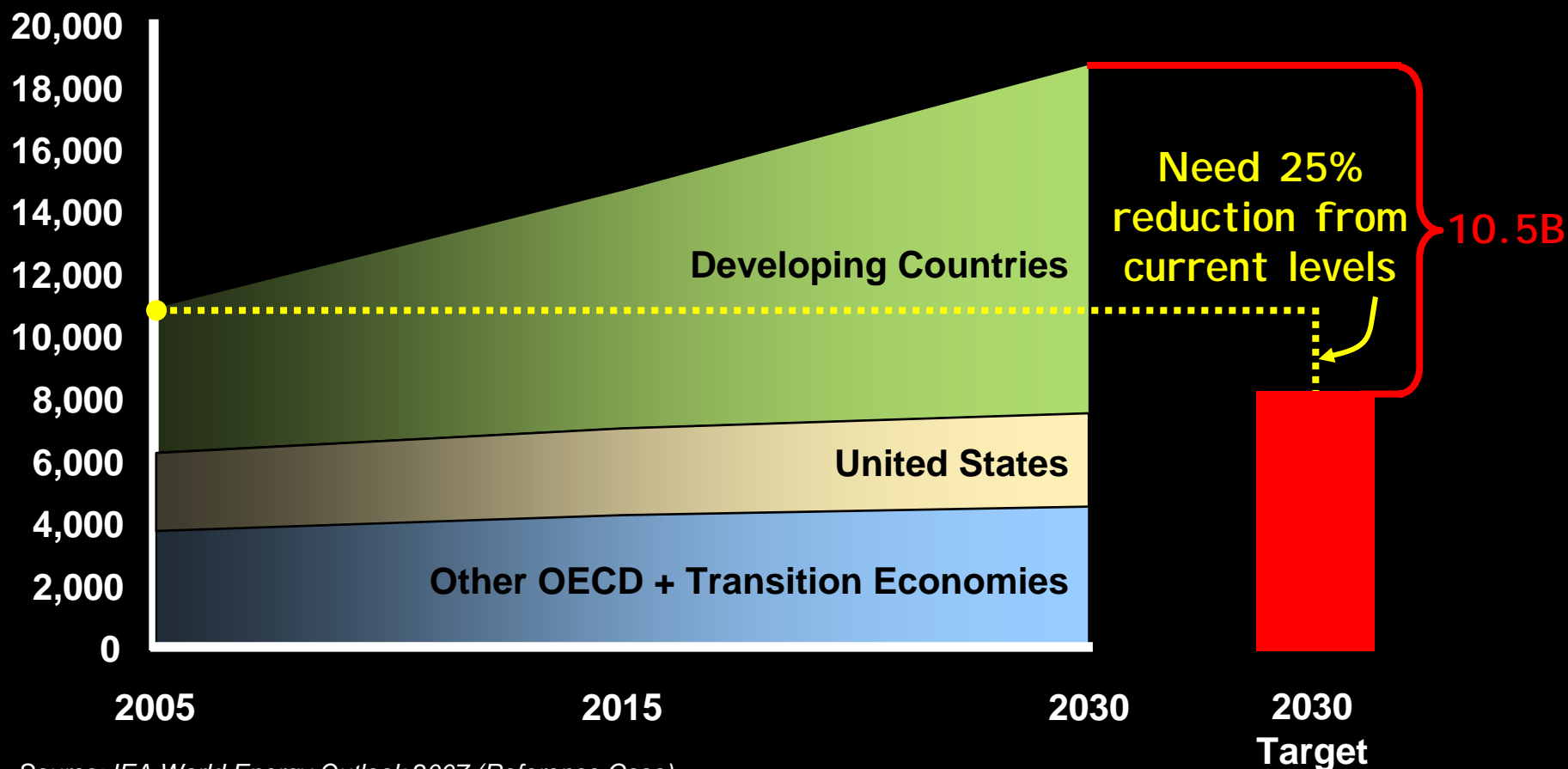
The Path We Are On – Global Electric

We can't solve the problem without the developing world.

Global Electric Sector

CO₂ Emissions Forecast: BAU – No CO₂ Regulation

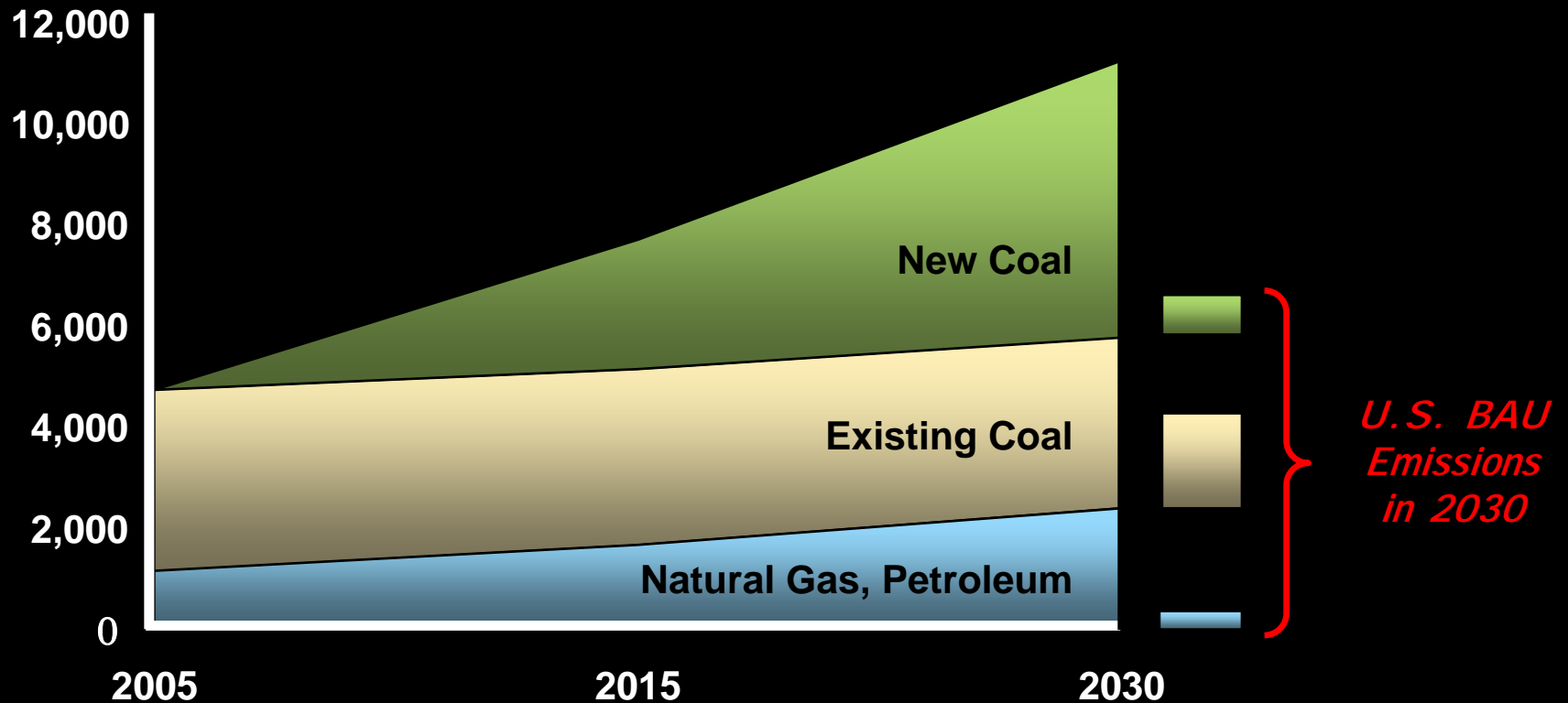
Million Metric Tons CO₂



The Elephant in the Room

Developing world's installed coal base is huge and growing.

Developing World Electric Sector
CO₂ Emissions Forecast: BAU
Million Metric Tons CO₂

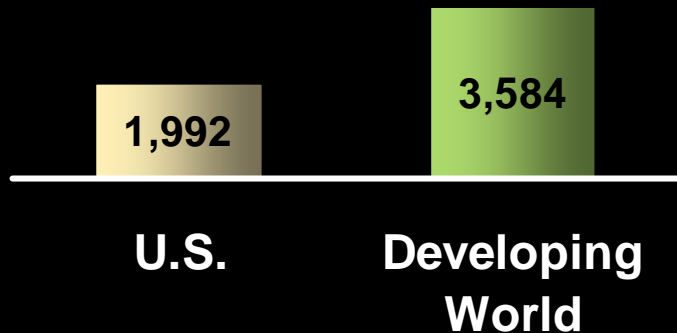


The Challenge

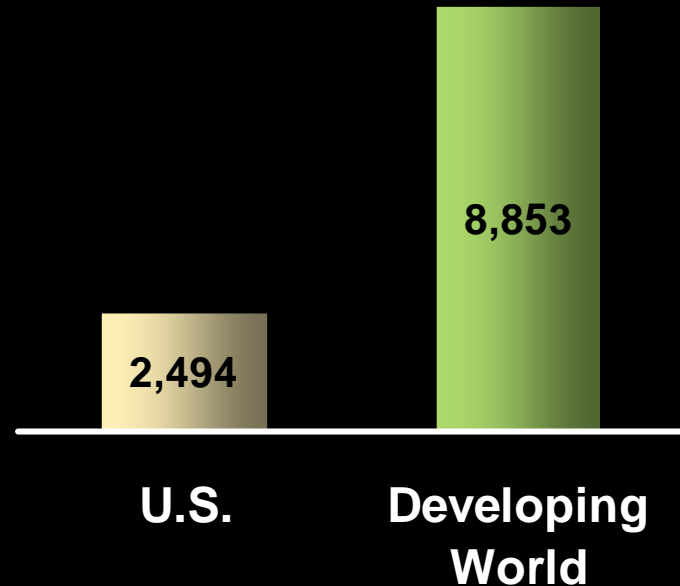
We Don't Control Our Own Destiny

U.S. and Developing World Electric Sector
CO₂ Emissions Forecast: BAU
Million Metric Tons CO₂

Conventional Coal
in 2005



Conventional Coal
by 2030



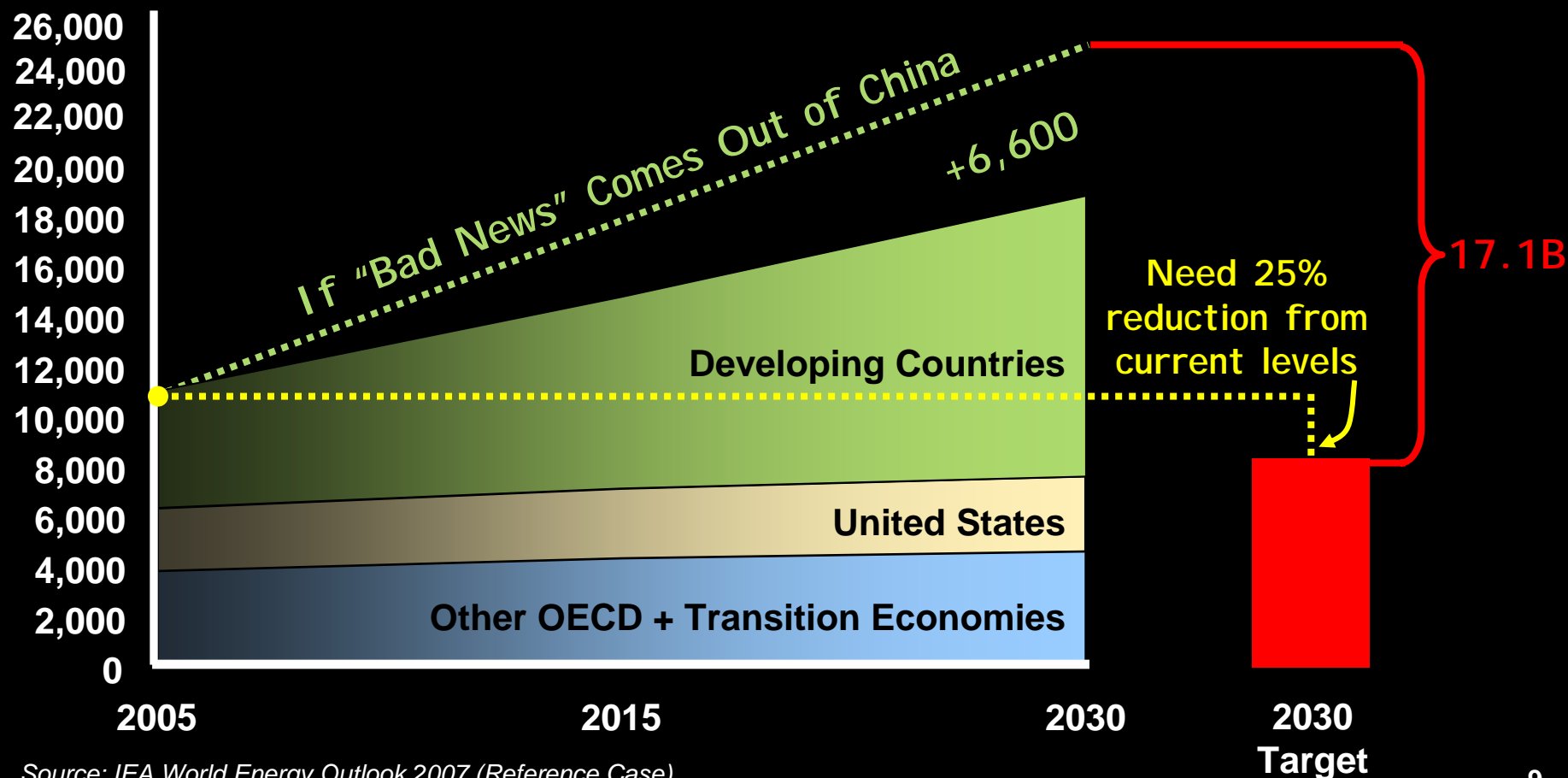
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The Challenge

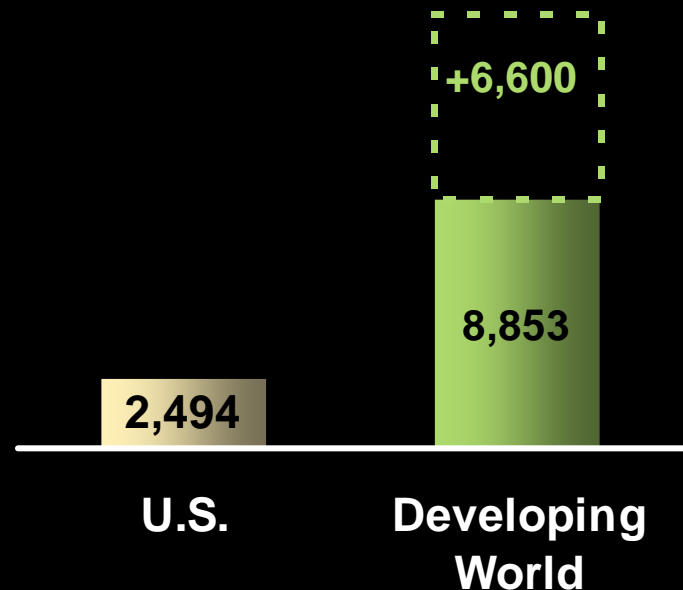
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U.S. and Developing World Electric Sector
CO₂ Emissions Forecast: BAU
Million Metric Tons CO₂

Conventional Coal
in 2005



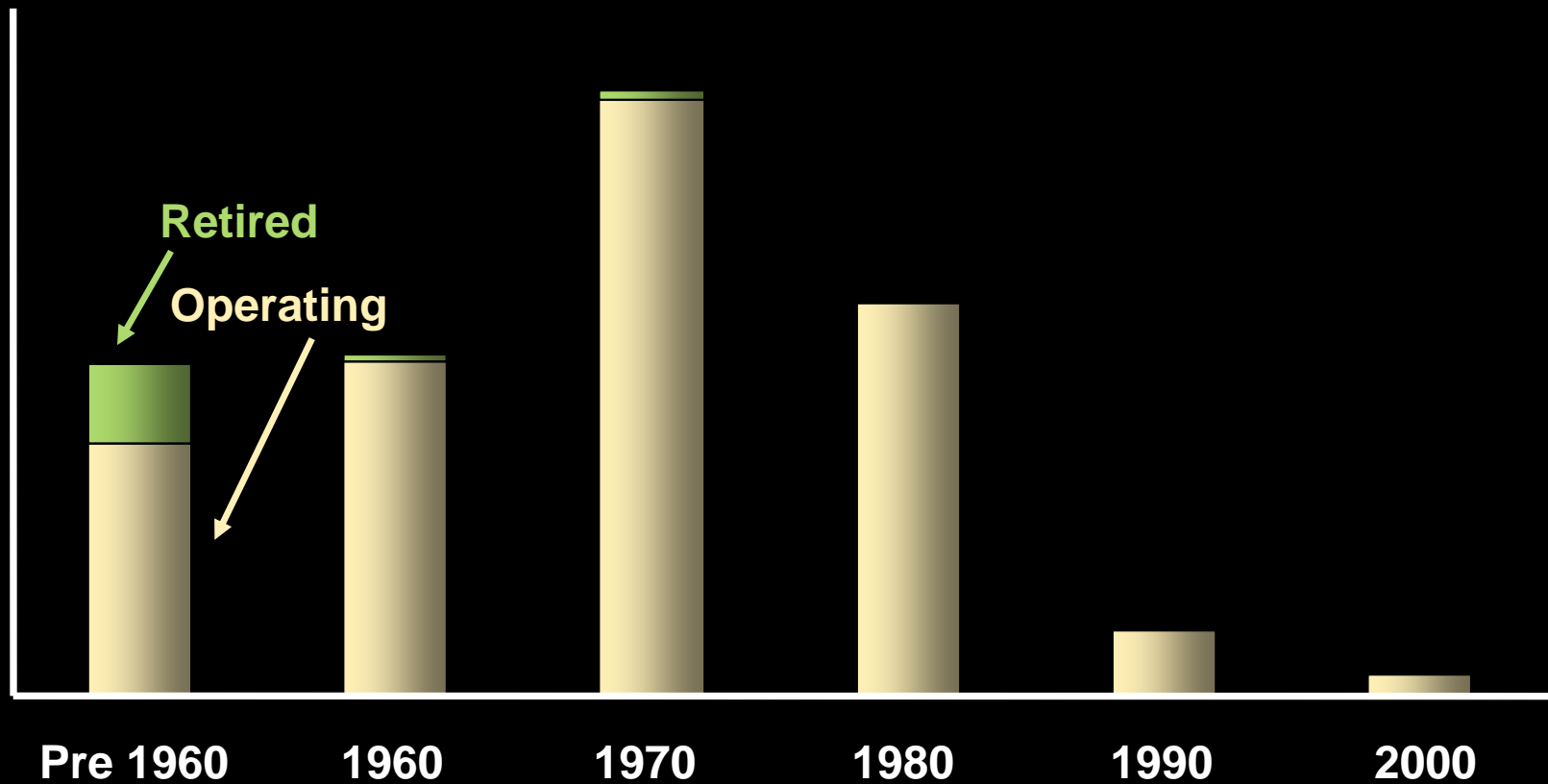
Conventional Coal
by 2030



The Problem: Coal Plants Don't Retire

Climate models that assume they retire after 40 years are wrong.

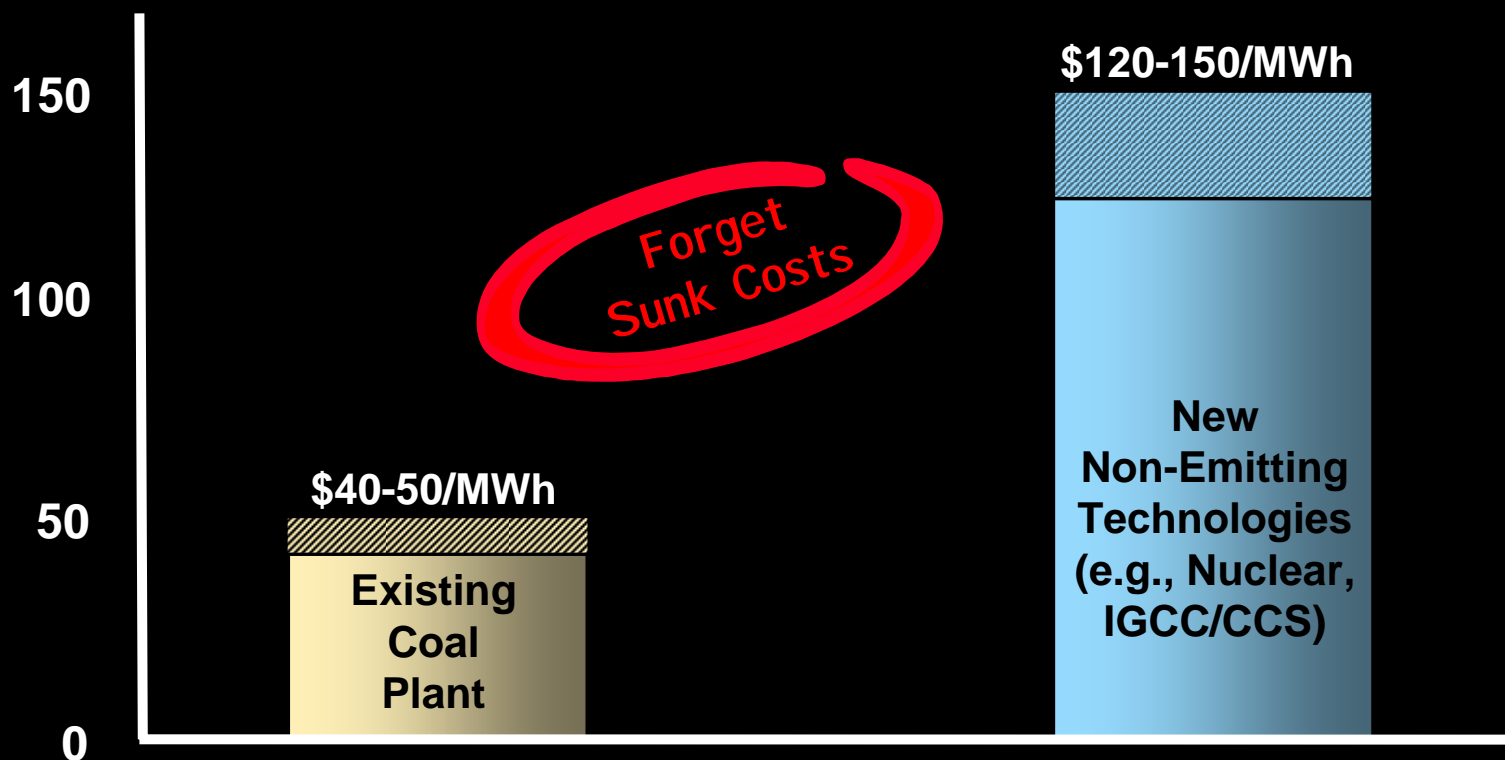
Current U.S. Coal Capacity by Installation Decade
MW Nameplate Capacity



Why Don't They Retire?

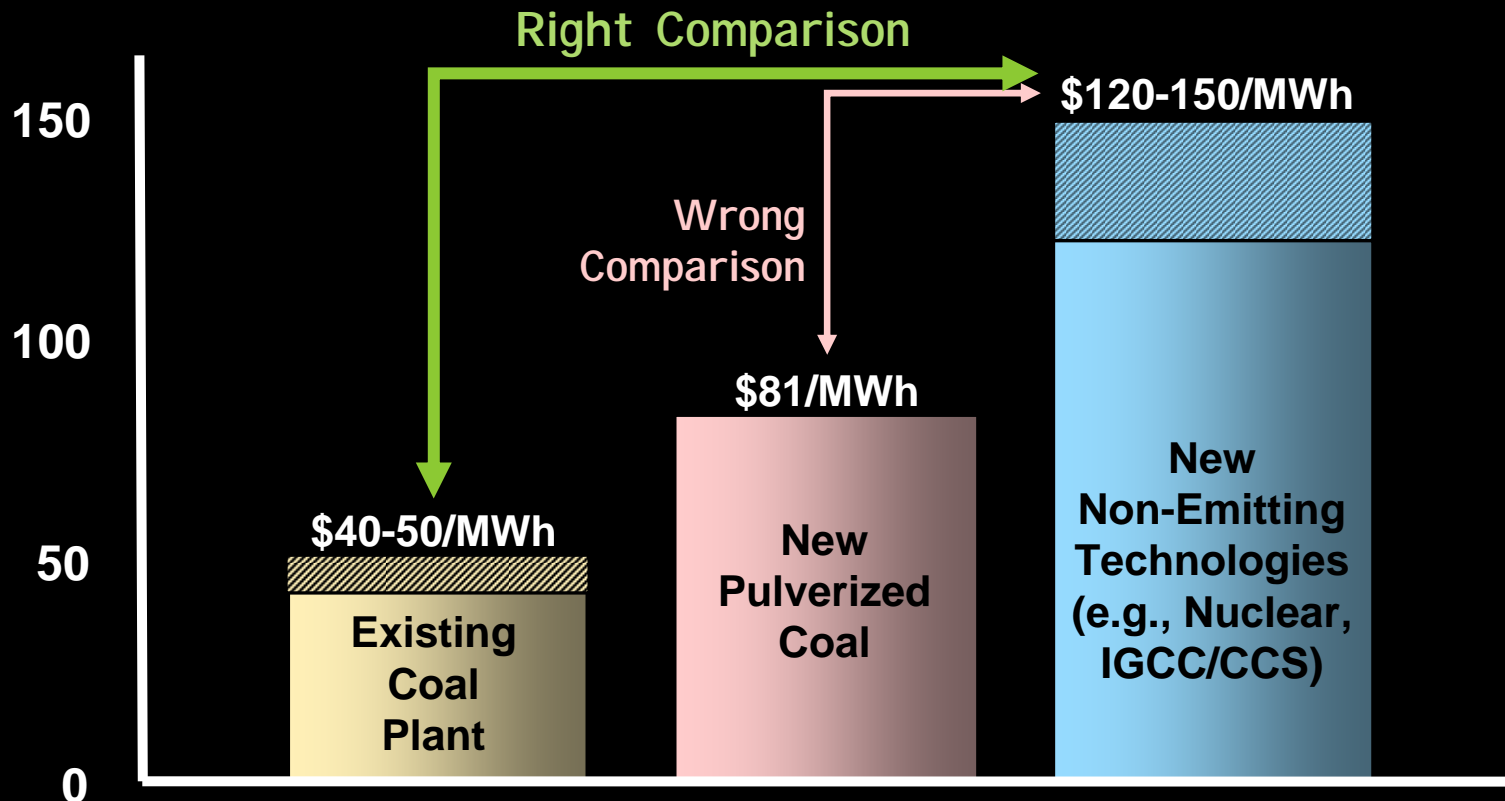
It's much cheaper to keep them running than replace them.

Comparison of **“To Go”** Investment to Keep a Coal Plant Operating vs. All-In Cost to Replace It with New Capacity
Lifetime Real Levelized Costs in 2020 \$



Why It Matters

Comparison of **“To Go”** Investment to Keep a Coal Plant Operating vs. All-In Cost to Replace It with New Capacity
Lifetime Real Levelized Costs in 2020 \$



**If we don't understand coal economics,
we are unlikely to get the policies right.**

Three Concerns in the Electric Sector

Understanding the Economics of Coal

Getting the Price Signal Right

Mitigating the Effects on Families

Get the Price Right

Carbon Pricing Principles

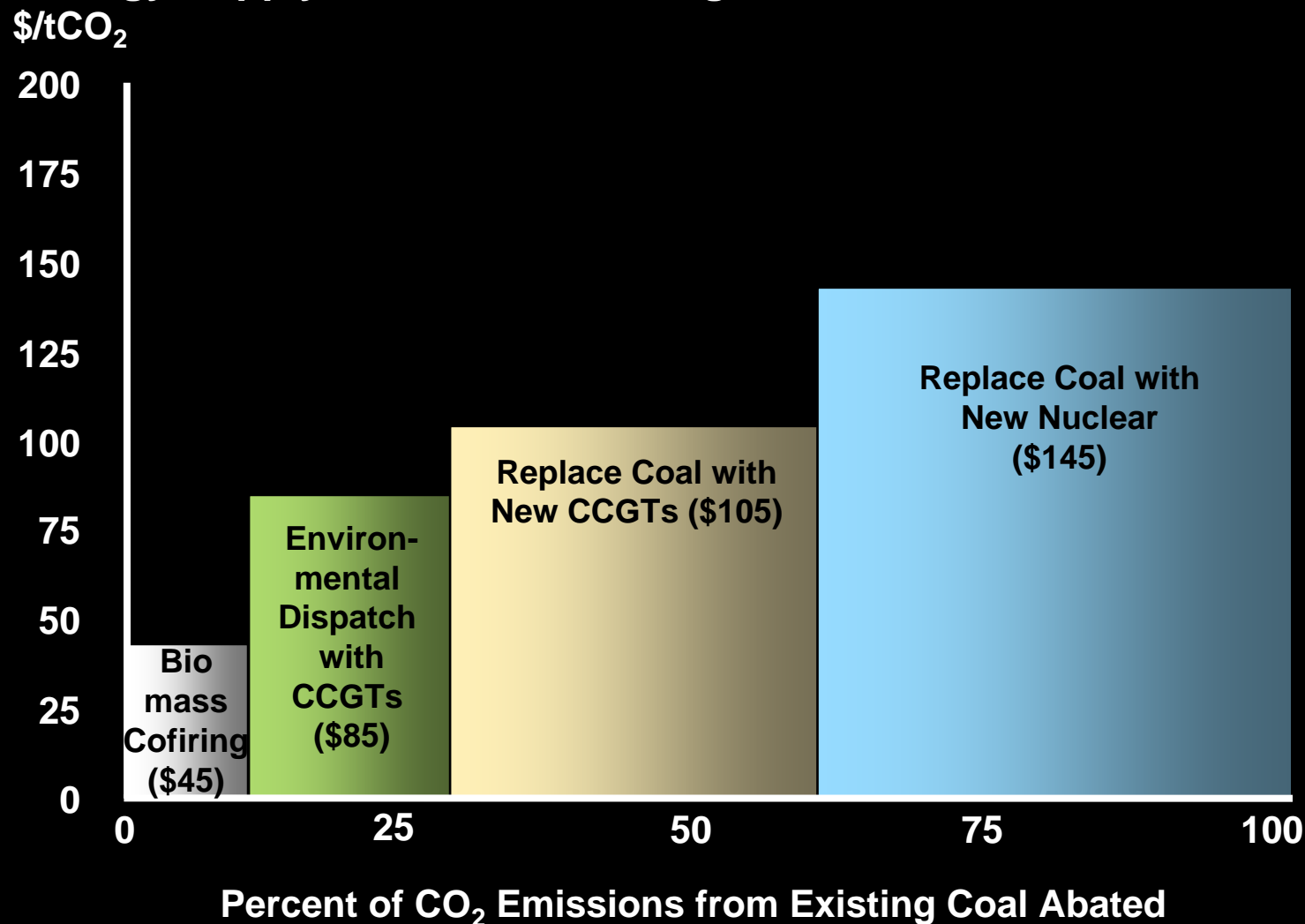
- 1 Be realistic about coal plant economics
- 2 Set a price high enough to stimulate investment
- 3 Set a price that is also durable

Based upon the economics of our own plants...

Need \$150 Price To Replace Existing Coal with Unsubsidized New “Clean” Baseload Plants

Energy Supply Curve for Reducing Coal Emissions

Illustrative

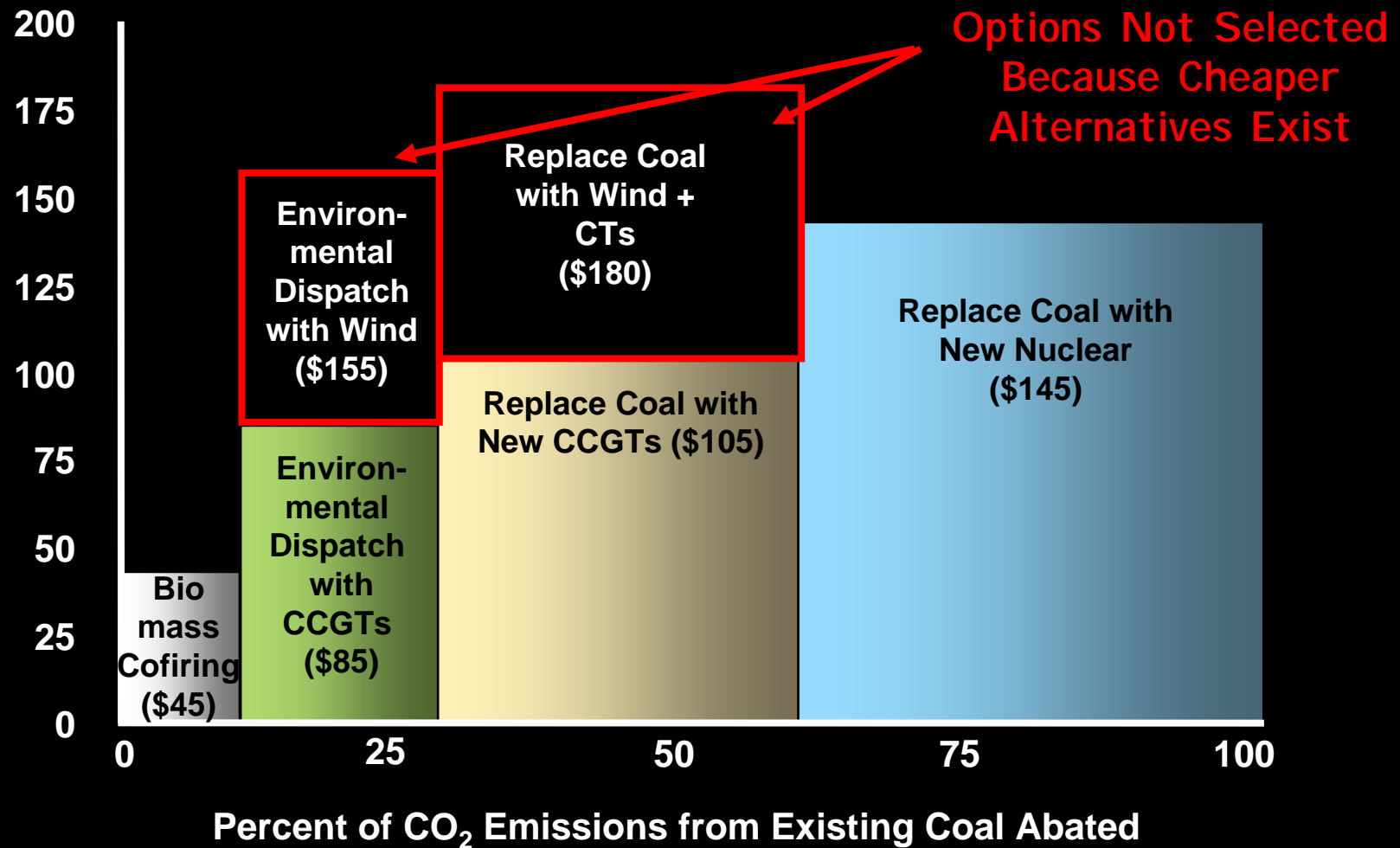


Source: NorthBridge Analysis

What About Wind?

Energy Supply Curve for Reducing Coal Emissions

Illustrative



Price Signals Work

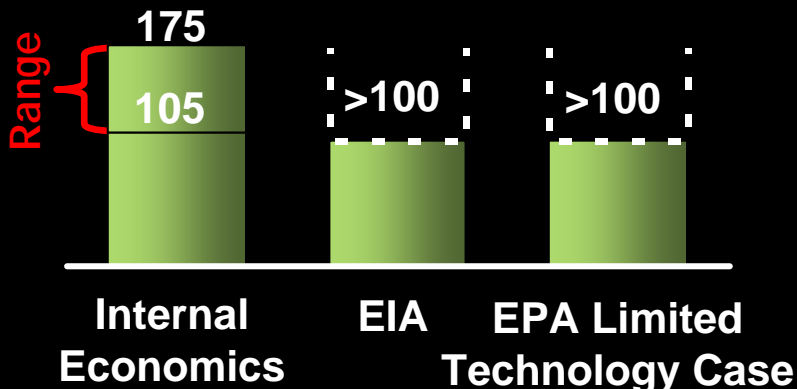
What's the Right Price Signal?

The numbers suggest there is a price at which we can solve this problem with current technology

BUT

That price may be **very high**

Price Signal
2020; Nominal \$



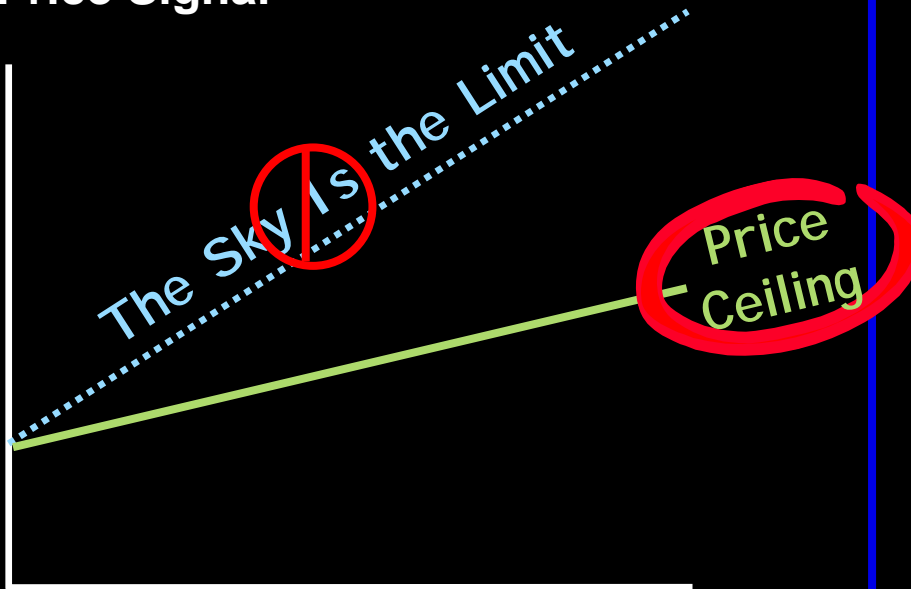
Why Not Let the Market Work?

A price too high may yield a hollow victory

- ✓ Price may be **too high** to be politically acceptable, i.e., GDP, employment impacts
- ✓ Even if the price is affordable, technology will be too expensive for the **developing world**
- ✓ If the developing world doesn't reduce its emissions, domestic support will dry up

If the Price Is “Too High,” How About a Price Ceiling?

Price Signal

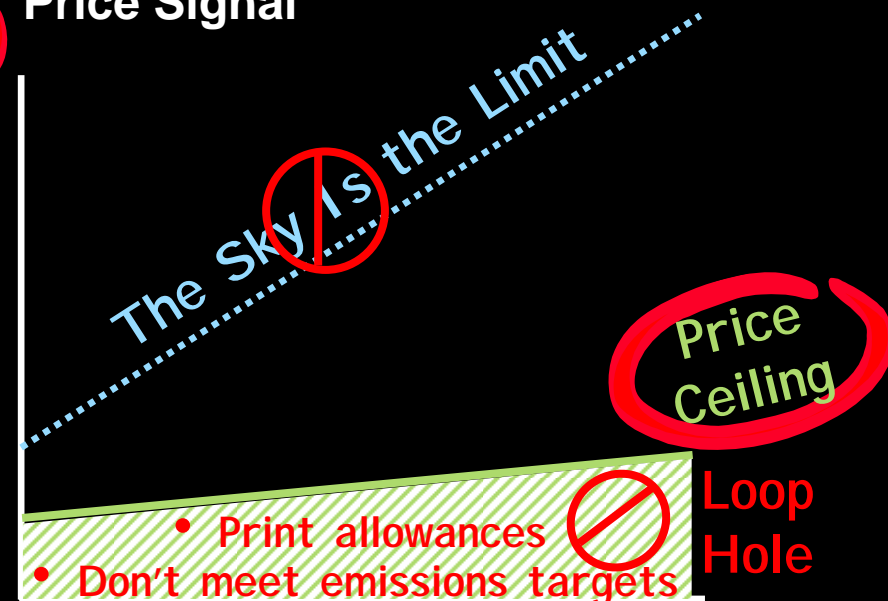


- ✓ Provides more political viability
 - Avoids backlash over “No bottom line”
- ✓ Provides investor certainty
 - More certain price trajectory versus “sky is the limit”

BUT

We can't set ceiling price too low

Price Signal

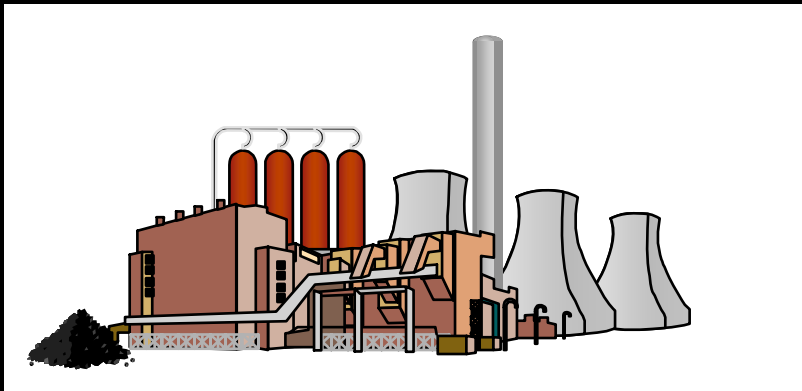


AND

It's Worth a Legitimate Effort

BECAUSE

There is a missing link



Commercially viable
post-combustion capture and
sequestration technology,
something that can be
retrofitted on existing plants

**Not Available
Today**

AND

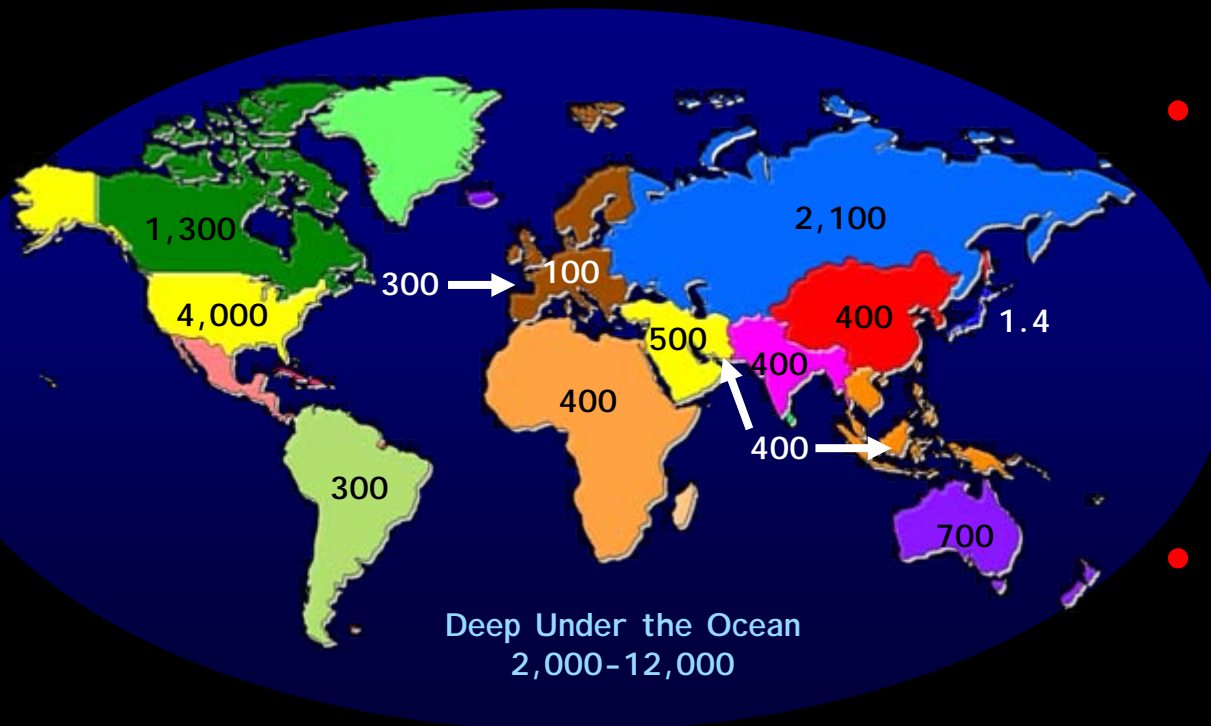
- ✓ Huge market potential – enough to attract R&D
 - 1,300+ GW conventional coal capacity world-wide (growing to 1,900 GW)
 - Credible estimates, i.e., could be commercially available for \$50-75/ton
- ✓ Government / industry currently **underinvested** in R&D
 - \$25M DOE spending on post-combustion capture

That's How, But Where Do You Put It?

Global CO₂ Storage Capacity (in Gt): **Abundant**

✓ U.S., Canada and Australia likely have sufficient CO₂ storage capacity for this century

✓ Japan and Korea's ability to continue using fossil fuels likely constrained by relatively small domestic storage reservoir capacity

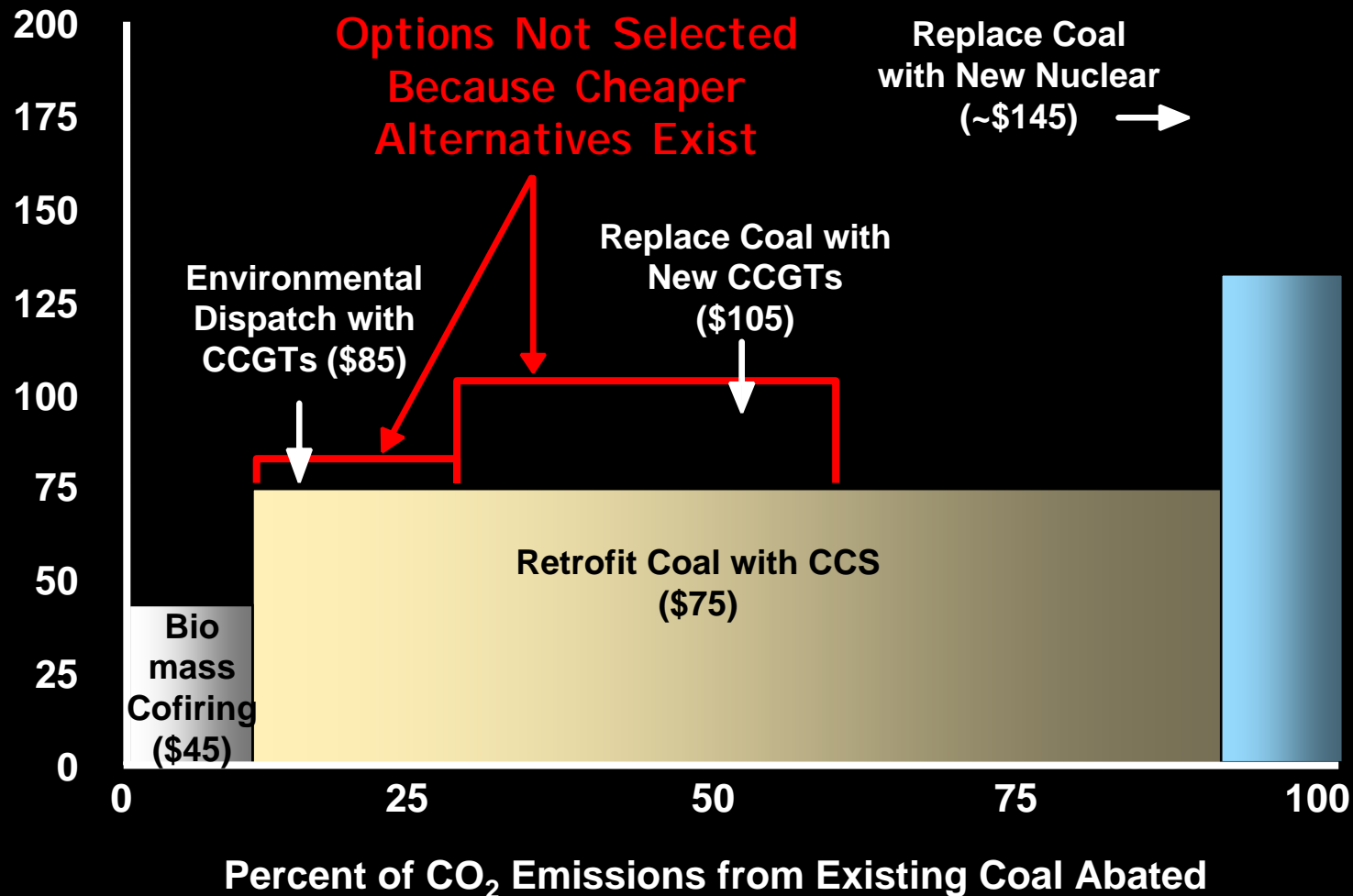


- 11,000 GtCO₂ of potentially available geologic storage capacity
 - Unmineable coal seams
 - Depleted oil basins
 - Depleted gas basins
 - Deep saline formations
- 2,000 – 12,000 GtCO₂ potentially available deep under the ocean

CCS Retrofit Technology at \$75/ton Provides More CO₂ Reduction at Lower Cost

Energy Supply Curve for Reducing Coal Emissions
\$/tCO₂

Illustrative



Source: NorthBridge Analysis

Carbon Capture Retrofit on Existing Coal

What's It Worth?

Substantial Value

- U.S. compliance cost savings could be as high as **\$50-100B/year**
- More affordable solution for the rest of the world; savings could be as high as **\$400-600B/year**
- Increased U.S. energy independence
- Frees up spending for other purposes

Option Value Is?

Why It Matters

BIG Numbers Matter

- 1 NO Bottom Line?  Poison Pill
- 2 NO Legislation?
- 3 Price Too Low?  Loop Hole
 - ✓ Print Allowances
 - ✓ No Compliance

Three Concerns in the Electric Sector

Understanding the Economics of Coal

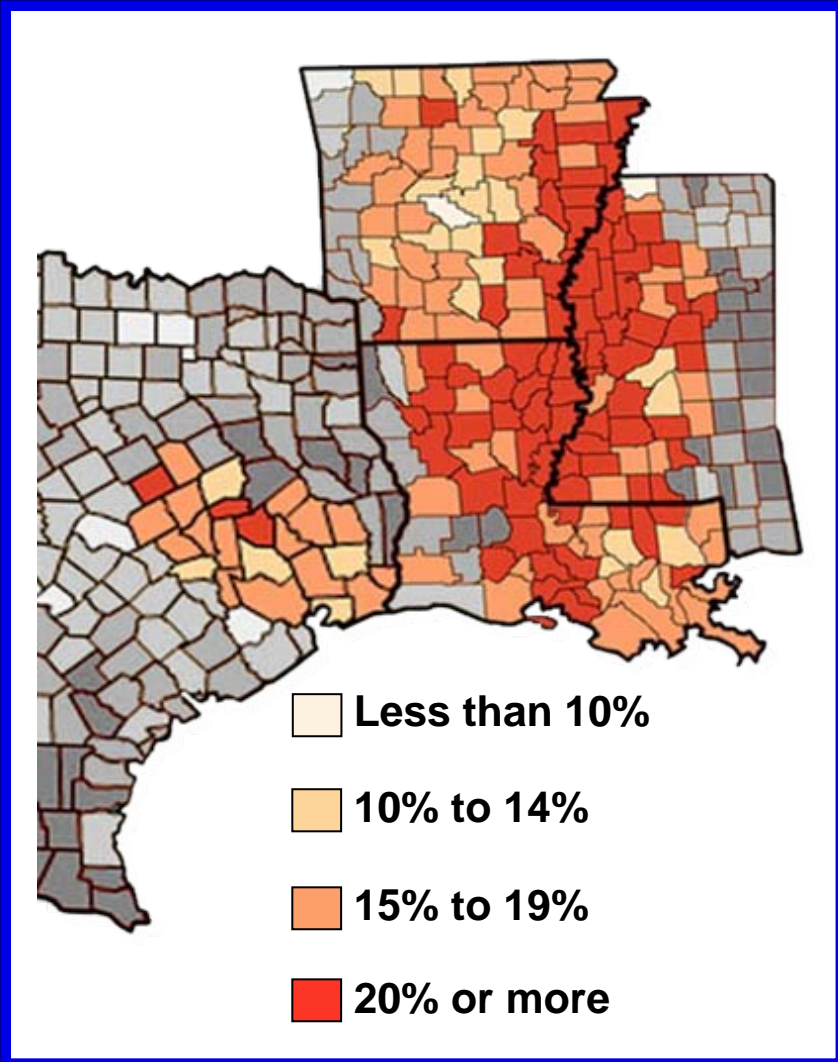
Getting the Price Signal Right

Mitigating the Effects on Families

Poverty in Entergy's Region

It's a real issue.

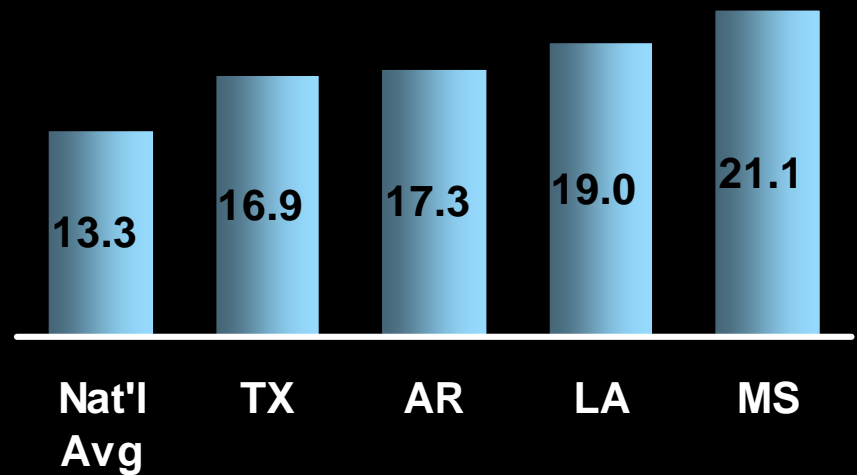
Service Territory Poverty Map



Source: U.S. Census Bureau

Is This the Best We Can Do?

Residents Living in Poverty¹ 2006; %



✓ Climate change regulation will make a bad situation worse

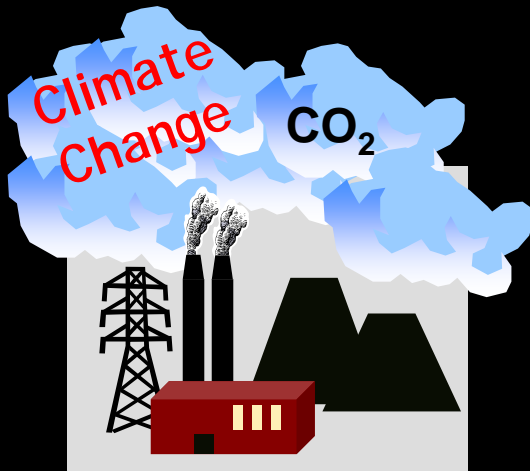
- Regressive effect
- Families and children

¹ If you believe 1960's data

Too Low

We Have a Stark Choice

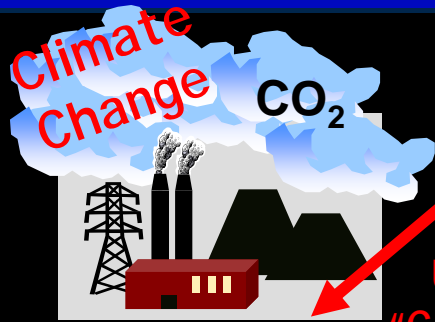
Give Free Allowances to Generators?



Windfall for Unregulated Generators;
"Clean Customers" Pay Twice

2-4X more expensive
for customers

We Have a Stark Choice



Give Free Allowances to Generators?
Windfall for Unregulated Generators;
"Clean Customers" Pay Twice

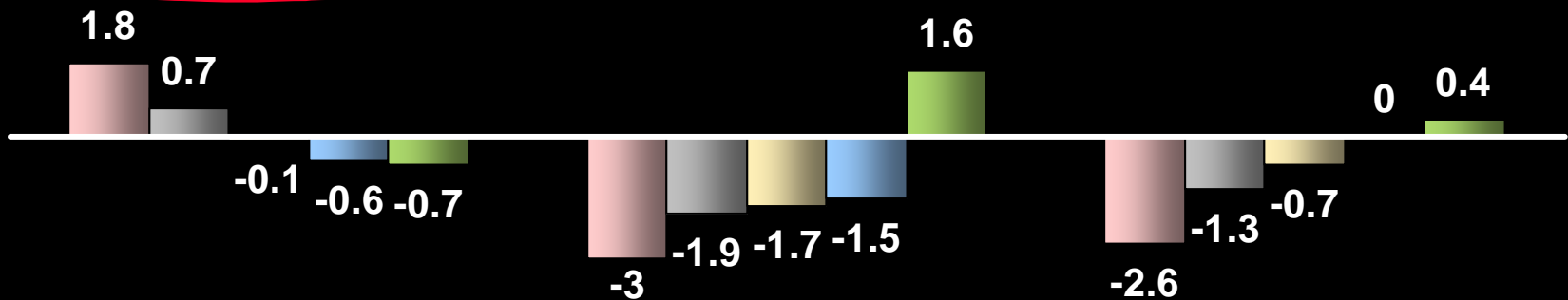
Or Use for Benefit of Customers?

2-4X more expensive for customers

Provide Equal Lump-Sum Household Rebates

Cut Corporate Taxes

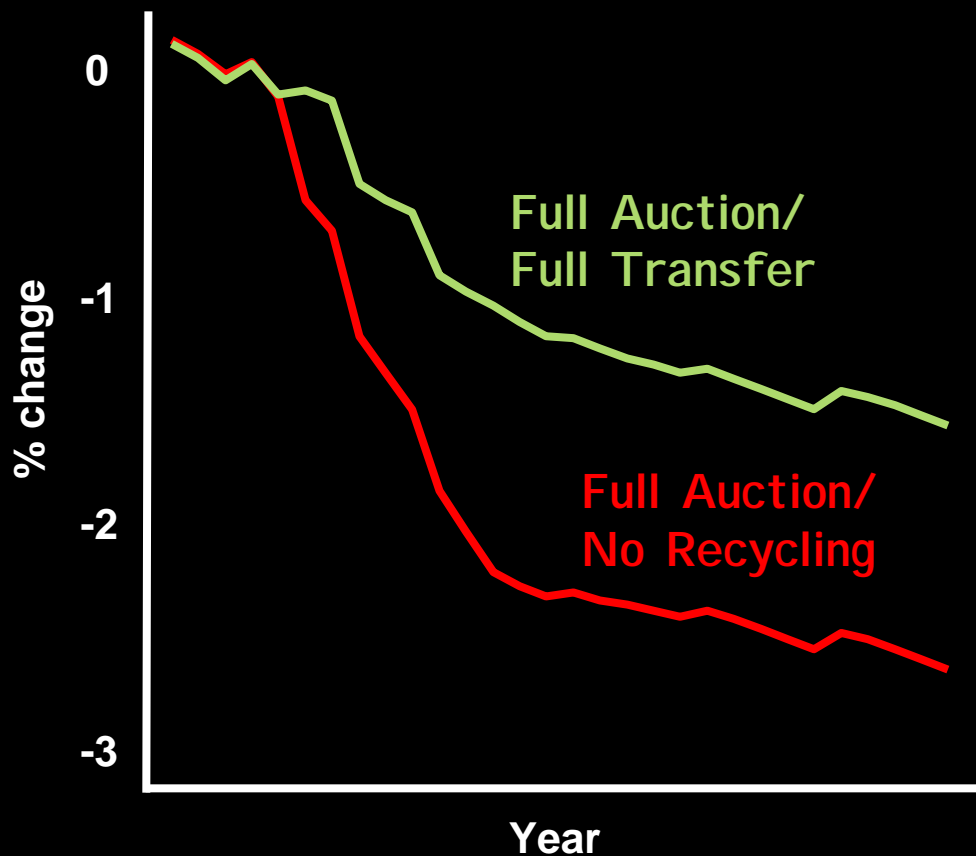
Cut Payroll Taxes



Effect on Average After-Tax Household Income, by Income Quintile
Revenue from Allowance Sales for a 15% Cut in CO₂ in 2010

Why Does It Matter?

Gross Domestic Product, National Impacts % Change over Baseline



- Failing to deal with regressive effects is a lost opportunity
- Recycling the revenue back to households is the best way to protect the economy
- Not building in mitigation for families will undermine the ultimate viability of the effort

Summary – The Reality

Understanding the Economics of Coal

-- Solution for coal is mandatory

Getting the Price Signal Right

-- Price signal must be right

Mitigating the Effects on Families

-- Regressive effects must be addressed

Entergy's Vested Interest in Climate Change

- **As a company serving the Gulf Coast, Global Climate Change effects put at risk:**
 - **Billions of dollars of investment**
 - **Our customer base**
 - **Welfare of our employees, their families and our communities**

Hurricane Katrina



Hurricane Katrina

Landfall August 29, 2005

- Landfall Information
 - Buras-Triumph, Louisiana
 - **Monday, August 29 @ 6:10 AM**
 - **Category 3 hurricane**
 - 125 mph
 - **Storm Surge**
 - (25 ft) around St. Louis Bay, Mississippi

Michoud Plant Hurricane Katrina



Michoud Plant Hurricane Katrina



Michoud Plant Hurricane Katrina



Michoud Plant Hurricane Katrina



Michoud Plant Hurricane Katrina



Michoud Plant Hurricane Katrina



Michoud Plant Hurricane Katrina



Michoud Plant Hurricane Katrina



Michoud Plant Hurricane Katrina



Michoud Plant Hurricane Katrina



Michoud Plant Hurricane Katrina





Michoud Plant Hurricane Katrina



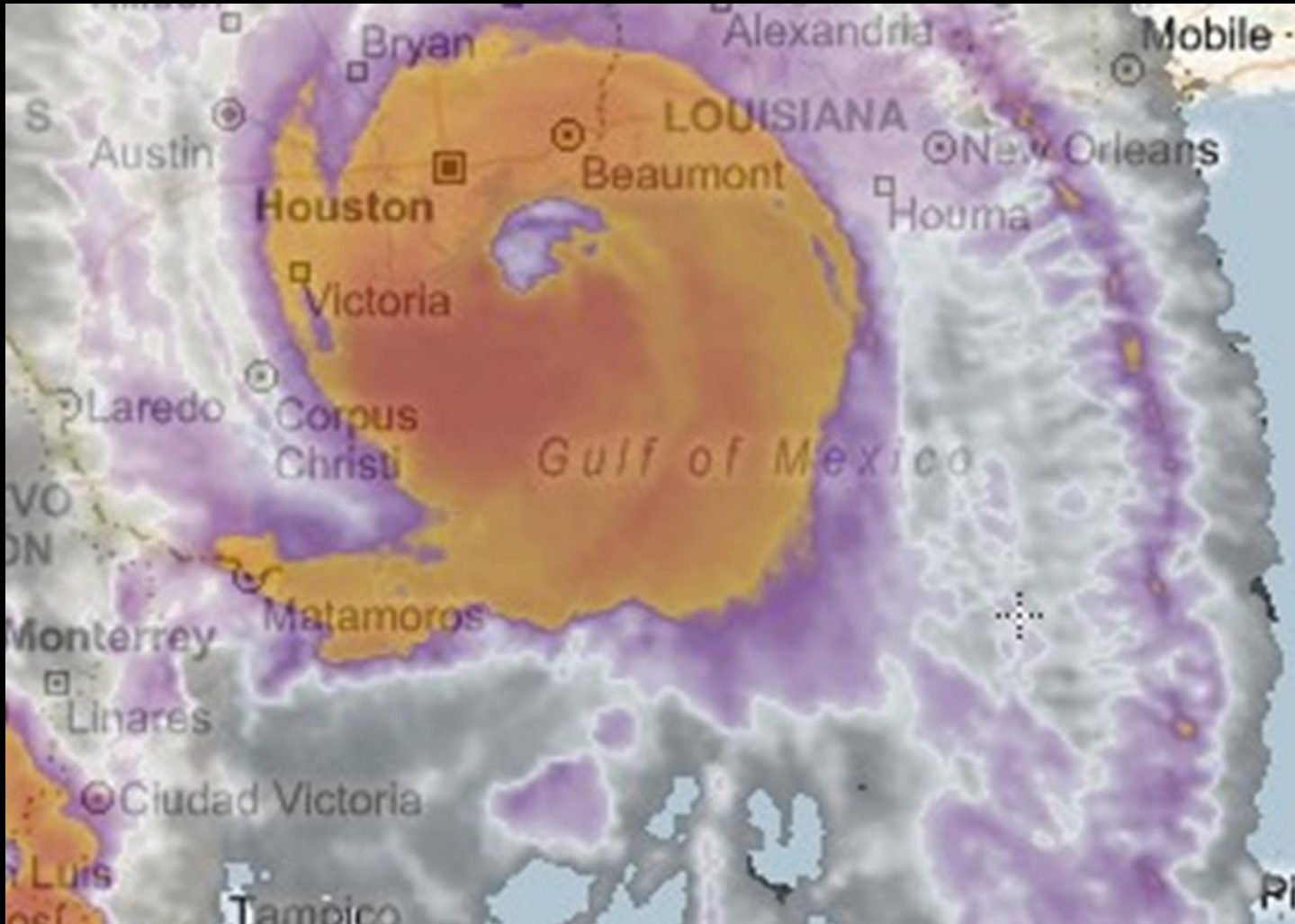
Michoud Plant Hurricane Katrina



Michoud Plant Hurricane Katrina

Listed in Order of Spend	Budget
Michoud 2	\$1,149,931
Michoud 3	\$4,880,084
Common Equipment and Site Infrastructure	\$4,838,626
Restoration Total =	\$10,868,641

Sabine Ike Storm Recovery



Sabine Ike Storm Recovery

- Landfall Information
 - Galveston
 - Saturday, Sept 13 @ 2:10 AM
 - Category 2 hurricane
 - 83 mph at 2:15 AM at Hobby Airport
 - 102 mph at 2:45 AM in Anahuac
 - Storm Surge
 - 14.24' at Sabine Pass near the Louisiana Border

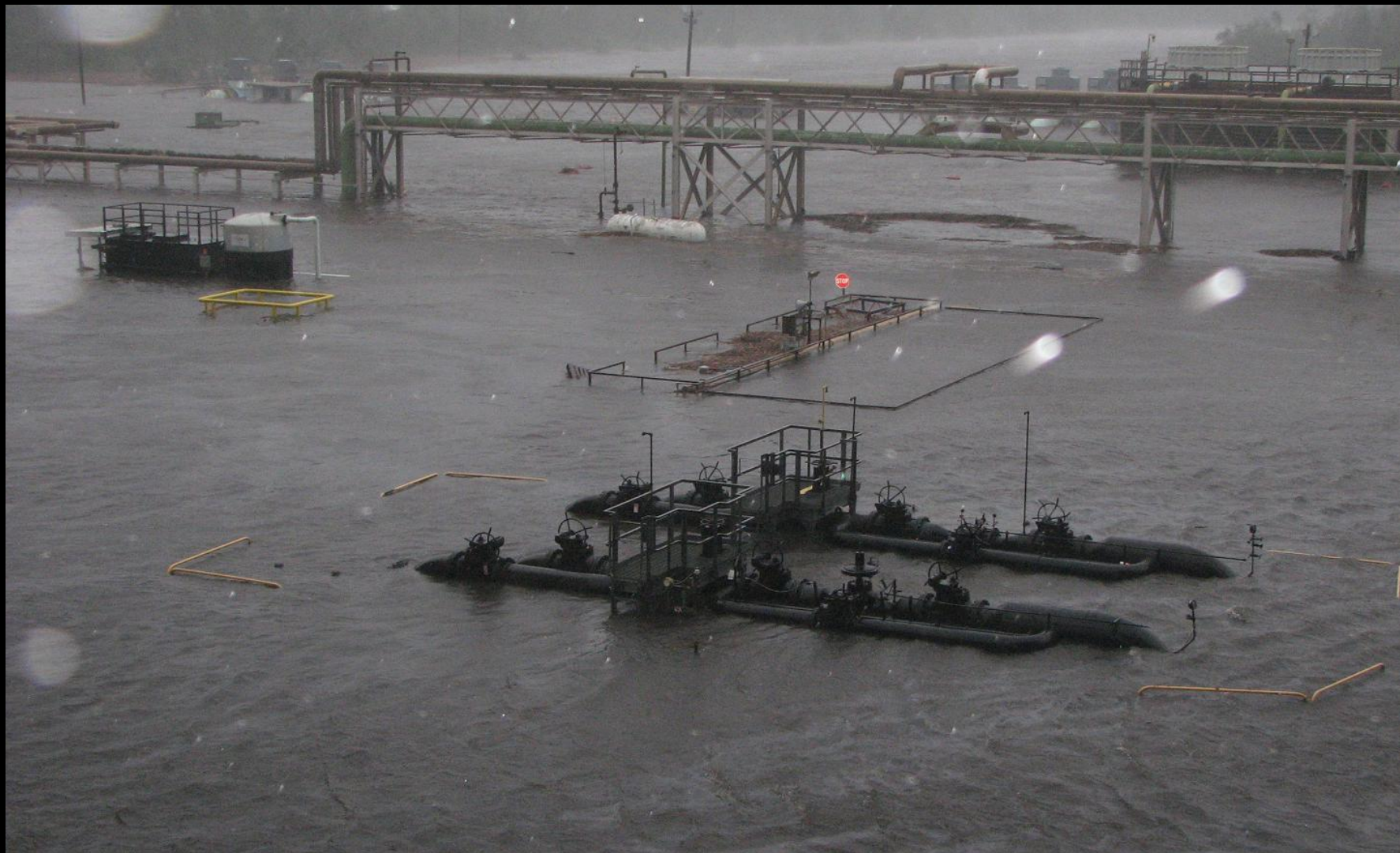
Plant Entrance



Sabine 5 Cooling Towers



Sabine Intake Canal & U4/5 Gas Lines



Sabine Water Plant



Switchyard



Intake & Discharge Canal



Transformers



U5 Transformer



203 Tank New Location



201 Tank New Location



Sabine 5 Circ Pump/Motor



Generator Protection Relays



Library



Flood Residue



Ike Survivor



- **5 Units**
 - ~ \$60-80 mm loss
 - 3-5 ft of water throughout most of plant
 - 43 Days to get U5 back on line
- **Over 300 motors assessed**
 - Most 100 HP and below were replaced
 - Motors larger than 100 HP were desalinated, dried, dipped and tested
- **Cables Assessment**
 - 21 cables on unit 5 were pumped with Novinium fluid to drive out water and recondition cables
 - \$11/ft as compared to ~\$34/ft new cable (material and labor)
 - Over 24,000 ft of cable conditioned
 - Reconditioned cable meggered to 10,000V DC - zero(0) failures



Novinium brand Ultrinium™ 732 is a mix of fluids, which extends cable life 40 years



Views on Climate Change

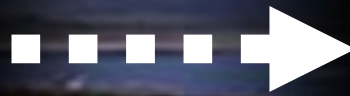
Entergy Guiding Principles

The risk is real; we need to act now to stabilize at 450 ppm: 60-80% reductions by 2050

Use an economy-wide, market based approach (preferably cap and trade or tax) to find most efficient solutions

We need to build in permanent low-income protection from the start, funded by CO₂ allowance sales or CO₂ tax revenues

- EITC or other rebates



Other Views

The science is too uncertain to justify the cost to the economy

We shouldn't act until the developing world agrees to limits

Income inequality should be dealt with separately, not through environmental legislation

Views on Climate Change



Entergy Guiding Principles

We need a strong but sustainable price signal to stimulate investment in efficiency and new technology

- Preferably cap and trade, with a high “price ceiling,” or a CO₂ tax
- Either way, \$50/ton by 2020

U.S. policy must be informed by global reality

- Part of the solution will need to be a technology fix for existing coal plants
- Can't meet the goal through efficiency and/or renewables alone – or through new nuclear alone

Other Views

Don't set a price signal until we have the control technology

\$50 price is too high – it will kill the economy

\$50 may be too low – don't set a “price ceiling” at all

“Climate Fed” to set the price

This is a plan for Entergy to get rich with its non-utility nuclear plants

We can solve the problem relatively cheaply by boosting efficiency (IGCC) and renewables replace existing coal